

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JULY 24 TO SEPTEMBER 24**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Dahej)									
I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1									
				Current Year		Previous Year		% change	
				Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	212.49	408.30	210.22	407.87	1.08	0.11
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	212.49	408.30	210.22	407.87	1.08	0.11
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	212.16	410.50	217.49	424.67	-2.45	-3.34
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	212.16	410.50	217.49	424.67	-2.45	-3.34
	3	Metered + Estimated unmetered sales	MUs	210.94	408.12	216.72	423.27	-2.67	-3.58
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	1.22	2.38	0.77	1.40	57.96	70.42
	5	T & D loss (4)/(2)*100	%	0.57%	0.58%	0.35%	0.33%	61.93	76.30
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	138.10	289.99	155.99	296.03	-11.47	-2.04
	2	Billed - theft assessment	Rs.crores	-	-	-	-	-	-
	3	Total Billed (1+2)	Rs.crores	138.10	289.99	155.99	296.03	-11.47	-2.04
	4	Amount realised - billed metered +unmetered	Rs.crores	140.24	285.00	145.34	278.85	-3.50	2.21
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	-	-
	6	Total Amount realised (4+5)	Rs.crores	140.24	285.00	145.34	278.85	-3.50	2.21
	7	Amount realised as % of amount billed (6)/(3)	%	101.55%	98.28%	93.17%	94.19%	9.00	4.34
*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.									

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TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	6.11	6.60	6.80	6.70	-10.25	-1.46
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	6.55	7.01	7.00	6.85	-6.42	2.27
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	4.03	4.04	4.07	4.08	-0.94	-0.97
	2	LT	Rs./Kwh	5.46	5.42	4.86	4.89	12.44	10.69
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.04	4.05	4.07	4.08	-0.91	-0.95
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
	1	Cost of Power purchase	Rs. Crores	129.76	269.52	143.03	273.23	-9.28	-1.36
	2	Employees Cost	Rs. Crores	1.33	2.27	1.26	2.09	5.76	8.52
	3	Interest	Rs. Crores	2.79	5.55	2.98	5.99	-6.40	-7.27
	4	Repairs & Maintenance	Rs. Crores	1.04	2.04	0.91	1.73	14.20	17.85
	5	Depreciation	Rs. Crores	1.87	3.69	2.19	4.36	-14.37	-15.18
	6	Admin and General expenses	Rs. Crores	1.36	2.95	1.31	2.67	4.22	10.58
	7	Bad debts	Rs. Crores	-	-	-	-		
	8	Total cost excluding Profit/Return	Rs. Crores	138.15	286.03	151.67	290.06	-8.91	-1.39
	9	Capital expenditure	Rs. Crores	1.18	8.19	1.79	6.41	-34.12	27.88
	10	New long term borrowings	Rs. Crores	-	-	-	-		
	11	Non Tariff Income	Rs. Crores	1.69	2.60	0.70	1.45	141.02	79.33
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
	13	Sales revenue *	Rs. Crores	138.10	289.99	155.99	296.03	-11.47	-2.04
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	0.02	0.02	(0.03)	(0.02)	-182.30	-204.56
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	93.92%	94.23%	94.30%	94.20%	-0.40	0.03
*Excludes adjustment of Rs. (0.58) Cr. for Q2 FY 24-25 and cumulatively Rs. (3.69) Cr on account of IND AS 115									

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(A)	No. of consumers							
	HT		56	56	53	53	5.66	5.66
	EHT		11	11	11	11	-	-
	Licensees		-	-	-	-	-	-
	Total HT + EHT		67	67	64	64	4.69	4.69
	RGP		-	-	-	-	-	-
	Non RGP		42	42	25	25	68.00	68.00
	LTMD		8	8	8	8	-	-
	Other		27	27	26	26	3.85	3.85
	Total LT excluding agriculture		77	77	59	59	30.51	30.51
	Agriculture		-	-	-	-	-	-
	Total LT including agriculture		77	77	59	59	30.51	30.51
	Total HT + EHT + LT		144	144	123	123	17.07	17.07
(B)	No. of units sold							
	HT	M.KWH	97.85	191.90	81.24	163.17	20.44	17.60
	EHT	M.KWH	112.81	215.66	135.20	259.54	-16.56	-16.91
	Licensees	M.KWH	-	-	-	-	-	-
	Total HT + EHT	M.KWH	210.65	407.55	216.44	422.71	-2.67	-3.59
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.08	0.16	0.07	0.13	15.63	21.84
	LTMD	M.KWH	0.10	0.20	0.12	0.25	-13.43	-17.81
	Other	M.KWH	0.11	0.21	0.10	0.18	9.13	15.18
	Total LT excluding agriculture	M.KWH	0.29	0.57	0.28	0.56	1.07	2.04
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.29	0.57	0.28	0.56	1.07	2.04
	Total HT + EHT + LT	M.KWH	210.94	408.12	216.72	423.27	-2.67	-3.58

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	38.42	75.42	32.39	64.93	18.62	16.16
	EHT	Rs.crores	46.55	89.40	55.74	107.69	-16.49	-16.99
	Licensees	Rs.crores	-	-	-	-	-	-
	Total HT + EHT	Rs.crores	84.97	164.82	88.13	172.62	-3.58	-4.52
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.03	0.07	0.03	0.06	13.71	15.63
	LTMD	Rs.crores	0.05	0.11	0.05	0.11	-3.14	-5.06
	Other	Rs.crores	0.07	0.13	0.05	0.10	31.24	31.63
	Total LT excluding agriculture	Rs.crores	0.16	0.31	0.14	0.27	13.64	12.94
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.16	0.31	0.14	0.27	13.64	12.94
	Total HT + EHT + LT	Rs.crores	85.13	165.13	88.27	172.89	-3.56	-4.49
	Add: FPPPA recoverable+UI	Rs.crores	52.98	124.86	67.73	123.14	-21.78	1.40
	Total	Rs.crores	138.10	289.99	155.99	296.03	-11.47	-2.04
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	393	393	399	398	-1.51	-1.23
	EHT	Paise / kwh	413	415	412	415	0.09	-0.09
	Licensees	Paise / kwh	-	-	-	-	-	-
	Total HT + EHT	Paise / kwh	403	404	407	408	-0.94	-0.97
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	459	458	467	482	-1.66	-5.10
	LTMD	Paise / kwh	510	522	456	452	11.88	15.50
	Other	Paise / kwh	644	623	535	545	20.27	14.28
	Total LT excluding agriculture	Paise / kwh	546	542	486	489	12.44	10.69
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	546	542	486	489	12.44	10.69
	Total HT + EHT + LT	Paise / kwh	404	405	407	408	-0.91	-0.95

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	69	69	77	76	-10.08	-8.90
	EHT	Paise / kwh	83	84	83	85	-0.16	-1.30
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	76	77	81	82	-5.22	-5.58
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	104	97	100	103	3.68	-6.44
	LTMD	Paise / kwh	150	153	130	125	16.02	22.20
	Other	Paise / kwh	305	286	185	195	65.36	46.85
	Total LT excluding agriculture	Paise / kwh	196	187	142	143	37.98	30.53
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	196	187	142	143	37.98	30.53
	Total HT + EHT + LT	Paise / kwh	77	77	81	82	-5.11	-5.49
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	324	324	322	322	0.54	0.59
	EHT	Paise / kwh	330	330	329	329	0.15	0.22
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	327	327	327	326	0.12	0.19
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	355	361	367	379	-3.12	-4.74
	LTMD	Paise / kwh	360	369	326	326	10.24	12.93
	Other	Paise / kwh	339	337	351	350	-3.46	-3.81
	Total LT excluding agriculture	Paise / kwh	351	355	344	346	1.92	2.50
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	351	355	344	346	1.92	2.50
	Total HT + EHT + LT	Paise / kwh	327	327	327	326	0.12	0.19
(G)	Units sold per consumer							
	HT	kwh	17,47,251	34,26,718	15,32,894	30,78,745	13.98	11.30
	EHT	kwh	1,02,55,285	1,96,05,150	1,22,90,509	2,35,94,569	-16.56	-16.91
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	31,44,092	60,82,878	33,81,859	66,04,902	-7.03	-7.90
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	1,814	3,714	2,635	5,120	-31.17	-27.47
	LTMD	kwh	13,014	25,532	15,033	31,064	-13.43	-17.81
	Other	kwh	3,942	7,772	3,751	7,007	5.09	10.92
	Total LT excluding agriculture	kwh	3,724	7,403	4,808	9,469	-22.55	-21.82
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	3,724	7,403	4,808	9,469	-22.55	-21.82
	Total HT + EHT + LT	kwh	14,64,867	28,34,187	17,61,973	34,41,239	-16.86	-17.64
Note: Revenue Excludes adjustment of Rs. (0.58) Cr. for Q2 FY 24-25 and cummulatively Rs. (3.69) Cr on account of IND AS 115								

TPL							
IV - FINANCIAL DATA							
	Rs. Crores	Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
A	Revenue						
1	Sale of Electricity *	138.10	289.99	155.99	296.03	-11.47	-2.04
2	Government Subsidy	-	-	-	-		
3	Other income	1.69	2.60	0.70	1.45	141.02	79.33
4	Total Revenue	139.79	292.59	156.70	297.48	-10.79	-1.64
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	129.76	269.52	143.03	273.23	-9.28	-1.36
2	Employee Cost	1.33	2.27	1.26	2.09	5.76	8.52
3	Repairs and Maintenance	1.04	2.04	0.91	1.73	14.20	17.85
4	Administrative and General Expense	1.36	2.95	1.31	2.67	4.22	10.58
5	Other Operating Costs	-	-	-	-		
6	Depreciation	1.87	3.69	2.19	4.36	-14.37	-15.18
7	Interest	2.79	5.55	2.98	5.99	-6.40	-7.27
8	Other Expenses	-	-	-	-		
9	Taxes, if any	-	-	-	-		
10	Total expenses	138.15	286.03	151.67	290.06	-8.91	-1.39
11	Other Comprehensive Income	0.02	0.02	(0.03)	(0.02)	-182.30	-204.56
C	Surplus (deficit) excluding rate of return	1.66	6.58	5.00	7.40	-66.75	-11.07
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
*Excludes adjustment of Rs. (0.58) Cr. for Q2 FY 24-25 and cumulatively Rs. (3.69) Cr on account of IND AS 115							

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)							
V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters							
(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	1	1	1	0
	Total	No.	0	1	1	1	0